

**Table 76. Summary Statistics for Natural Gas — Ohio, 1995-1999**

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,520	34,380	34,238	34,098	33,982
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	126,336	119,251	116,246	108,542	103,541
From Oil Wells.....	0	0	0	^R 6,541	5,968
Total	126,336	119,251	116,246	^R115,083	109,509
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	126,336	119,251	116,246	^R 115,083	109,509
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	126,336	119,251	116,246	^R 115,083	109,509
Extraction Loss.....	94	85	83	78	78
Total Dry Production.....	126,242	119,166	116,163	^R115,005	109,431
Supply (million cubic feet)					
Dry Production.....	126,242	119,166	116,163	^R 115,005	109,431
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,817,908	2,997,400	2,662,578	2,108,289	2,213,648
Withdrawals from Storage					
Underground Storage.....	200,211	187,798	192,991	165,159	198,161
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	904	1,828	1,423	1,194	1,200
Balancing Item.....	-112,044	-241,361	-38,239	^R -43,233	-99,573
Total Supply	3,033,222	3,064,832	2,934,916	2,346,414	2,422,867

See footnotes at end of table.

Table 76. Summary Statistics for Natural Gas — Ohio, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	896,072	936,430	898,778	813,022	846,741
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,975,801	1,929,760	1,835,811	1,341,561	1,393,984
Additions to Storage					
Underground Storage	161,350	198,642	200,327	191,831	182,142
LNG Storage	0	0	0	0	0
Total Disposition	3,033,222	3,064,832	2,934,916	2,346,414	2,422,867
Consumption (million cubic feet)					
Lease Fuel	1,251	1,193	1,162	1,085	1,035
Pipeline Fuel	17,677	20,166	19,453	17,641	17,441
Plant Fuel	32	37	39	40	42
Delivered to Consumers					
Residential	357,754	374,824	354,543	296,576	318,214
Commercial	175,160	189,966	183,838	156,630	167,573
Industrial	336,552	347,149	335,993	332,955	330,931
Vehicle Fuel	187	229	264	432	400
Electric Utilities	7,459	2,867	3,486	7,663	11,105
Total Delivered to Consumers	877,112	915,035	878,124	794,255	828,223
Total Consumption	896,072	936,430	898,778	813,022	846,741
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	3,477	17,184	48,252
Commercial	41,569	53,609	63,352	70,543	89,746
Industrial	312,067	321,733	316,813	318,793	317,732
Electric Utilities	4,647	2,303	3,414	6,982	6,333
Number of Consumers					
Residential	2,967,375	2,994,891	3,041,948	3,050,960	3,111,108
Commercial	250,223	259,663	254,991	258,076	266,102
Industrial	8,650	8,672	7,780	8,114	8,137
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	700	732	721	607	630
Industrial	38,908	40,031	43,187	41,035	40,670
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.33	2.63	2.70	^R 2.95	3.16
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.03	2.88	2.80	3.20	2.63
City Gate	3.84	4.37	5.18	4.70	4.83
Delivered to Consumers					
Residential	5.46	5.90	6.75	6.43	6.24
Commercial	4.92	5.38	6.23	5.83	5.59
Industrial	3.93	4.10	4.93	4.39	3.94
Vehicle Fuel	4.44	4.77	6.24	5.90	3.26
Electric Utilities	2.34	3.44	3.72	3.24	3.15

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports*, DOE/EIA-0216; and the U.S. Minerals Management Service.